

Questions from Novatus Energy, LLC on ETT West Texas Arms Project

The purpose of these questions and answers is to provide additional insight to the currently-posted outage schedule for the ETT CREZ area outages. These outages are in ERCOT's Outage Scheduler software and have been discussed through the ERCOT stakeholder process. Due to contract and confidentiality agreements, no commercial terms or confidential information will be provided by ETT. However, ETT commits to answer any question that it is legally able to address about the progress of the West Texas Arms Project.

1. Have there been any delays in 2020 due to weather, i.e. rain, mud, and wind-outs? If so, how much time of each category?

Answer: There have been no schedule delays that have affected our posted schedule in Outage Scheduler. There have been rain, mud and wind-out issues that our teams are continually addressing and affecting our ability to complete work ahead of schedule.

2. Have there been any delays or other issues with supply of arms or any other required components from vendors?

Answer: Arm supplies are constantly reviewed and monitored. As of 05/01/20, the arms inventory should carry work through August 30, 2020. Additional shipments are arriving weekly well ahead of the outages planned after August 30, 2020. ETT would like to thank our arms suppliers for meeting delivery schedules during the COVID-19 crisis.

3. Has ETT assessed the risks that COVID-19 presents to completing work on the ETT CREZ lines? If so, what areas are of greatest risk to the company for finishing the outages currently in the outage report as scheduled?

Answer: The largest risk is to the field crews performing the work. Protocols are in place for the safety of our field crews and their families. Masks and gloves are used on the job and worker temperatures are monitored. Currently, we see finishing the work on time as scheduled in Outage Scheduler. The greatest risk of delay continues to be weather and wind at this time.

4. There have been a number of cancellations recently entered into the outage scheduler in the near term – are these related to COVID-19? If not, what is the cause? Will these be re-scheduled in parallel with a separate line outage later in the year (i.e. could Panhandle exports be limited even further than what was originally anticipated)?

Answer: Changes in the Outage Scheduler have been due to interconnection cut-ins by other developers and required coordination with ERCOT to get those new assets on line. At this time, we anticipate no extension of the required outages. As always, our goal is to take a

single double-circuit out at a time while leaving a path for an existing or new generation source to dispatch power onto the grid. Some of these outages are complicated and can be confusing in Outage Scheduler.

- 5. As of right now ETT has not scheduled any outages for 2022-forward. Does ETT anticipate outages could be pushed into 2022 as a result of delays caused by COVID-19, or otherwise?**

Answer: No, ETT does not anticipate outages could be delayed into 2022 as of 5/01/20.